Ref.GBL/SMR/QA&E/MoEF-EC/2022-23/ 295

31.05.2022 Sugar Division



Godavari Biorefineries Ltd

To,
The Additional Principal Chief Conservator of Forest (c),
Ministry of Environment & Forest
Regional Office (South Zone).4th Floor, E&F Wings,
Kendriya Sadan, 17th Main road, Ilnd BLOCK, Koramangala.
Bangalore - 560034.

Sub: Half Yearly Compliance report for Environmental Clearance-Reg. Ref: Environmental Clearance No.SEIAA:1: IND: 2007 Dated 18.11.2009

Dear Sir,

With reference to the above mentioned subject and reference, please find enclosed herewith the point wise compliance report for the period from October-2021 to March-2022 Pertaining to 15000 TCD Sugar Plant & 45.56 MW Co-generation at M/s Godavari Biorefineries Limited A/P: Sameerwadi, Tal: Mudhol, Dist: Bagalkot,

Kindly acknowledge the receipt of the same.

Thanking you,

Yours faithfully, For Godavari Biorefineries Limited,

B R Bakshi

Executive Director

Copy to,

- 1. The Secretary, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhavan, Jor Bhag Road, Aliganj, New Delhi-110003
- 2. The Member Secretary, Karnataka State Pollution Control Board, #49, church street, Parisara bhavan, 4th and 5th floor Bangalore-1
- 3. The Member Secretary, State Level Environmental Impact Assessment Authority, Department of Ecology & Environment, Room No.709, 7th Floor, 4th Gate, M.S. Building, Bangalore 560 001 Karnataka.
- 4. Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum.



Works: P O Sameerwadi, Tal Mudhol, Dist Bagalkot, Karnataka State - 587 316. INDIA Tel: (91-08350) 260046/ 47/ 48 Fax: (91-08350) 260037 Gram: "SUGAR MILLS" Sameerwadi

Regd. Office: Somaiya Bhavan, 45/47, Mahatma Gandhi Road, Fort, Mumbai - 400 001 INDIA.

Tel: (91-22) 2204 8272 / 2285 8430 Fax: (91-22) 2204 7297 www.somaiya.com



Sy.No	Condition	Compliance
01	Suitable Air Pollution Control System (ESP/Wet scrubber) and stacks of appropriate height as per the CPCB guidelines shall be provided to control emissions from various sources and shall ensure emissions levels below the KSPCB prescribed standards. Separate electric meters should be provided to the Air pollution Monitoring System and a separate log book maintained for the daily meter readings and monthly report submitted to concerned Regional Officer, KSPCB & Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum. The production process should be interlocked with the Air Pollution control systems.	For Co-gen. Boilers ESP are provided & for Sugar Boilers Wet Scrubbers are provided as APC Control System. Stack heights are as per CPCB guidelines and the emissions from various sources are within stipulated norms given by KSPCB standards. Separate electrical meters are installed for air monitoring system and separate logbook maintained for meter readings. Reports being submitted to Regional Officer, KSPCB Bagalkot. We have provided alarm system in DCS for immediate action to control production. APC, Stack and Boiler details are enclosed as Annexure-II and the data attached as Annexure-II
02	ETP treated water shall not be let out of the industry's premises and should be used for farming/ gardening within.	The sugar trade effluent is treated in Sugar E.T.P and treated water is used to irrigate our own farming and gardening and also to nearby farmers. We are not letting out any effluent out of our Industry premises. The agriculture management plan and Waste water generation data is enclosed as Annexure-III
03	Ash generated should be mixed with press mud and composted and used or given to farmers as manure. 100% utilization of ash should be ensured from the date of operation of the plant. The project authorities shall adhere to the provision stipulated in the fly sash notification of September, 1999 and as amended in August 2003 in regard to fly ash utilization.	Daily 30 MT of Ash is utilized in Bio-compost process with 600 MT of Press mud. Also ash is sold to farmers & brick manufactures. The Industry ensures that 100% utilization of Boiler ash will be strictly followed as per Fly ash Notifications of September 1999 and amend in August 2003
04	All the conditions stipulated in CFE/CFO issued by Karnataka State Pollution Control Board shall be strictly implemented	Already implemented
05	Only bagasse / biomass should be used as fuel. Not to use wood logs, coal as fuel & no other fuels should be used.	The Industry is installed bagasse fired boilers with APC equipment and ensures that only bagasse / biomass will be used as fuel.
06	No ground water shall be drawn for the power plant at any stage. Treated effluents shall be used for sugar cane seed farm / green belt development. These should be no wastewater discharge from the plant.	We are not drawing any ground water for power plant. We are not discharging any waste water from plant and are being used for garden and green belt watering after



	10.1 2007 Bateu 10.1	112007
		treatment.
07	For controlling fugitive dust inside and outside the plant premises and vulnerable area of the plant, dust extraction and suppression system and water sprinklers shall be ensured.	precautionary measures to control
08	Noise level shall be limited to 75 dBA. For people working in high noise area, requisite personal protective equipment like earplugs etc. shall be provided.	The industry has provided the protective equipment like earnly
09	Minimum 33% green area should be developed in the project area. Planting should done with tree density of about 1111 trees per ha. i.e. at an escapement of 3mX3m and cover with suitable local perennial tree species.	The greenbelt development is already been done in 126 acres of land out of 382.07 acres project area. We have continuously developing green belt area in and around the factory premises for perennial tree species. The total Tree population as on date is 39565. The photo graphs are enclosed as annexure-VI
10	The gaseous emissions (SO2 & NOX) and particulate matter from Boilers, D.G sets and other processes shall conform to the standards prescribed by the concerned authorities from time to time. At no time, the emissions shall exceed the prescribed limits. In the event of failure of any pollution control system adopted by the unit, the unit shall be immediately put out of operation under intimation to the Regional Officer, KSPCB & Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Bagalkot and shall not be restarted until the desired efficiency has been achieved.	
11	The Project authorities shall develop separate drain for storm and waste water so that during rains, wastewater is not mixed with the stromwater. The wastewater drains shall be provided with V-notch for monitoring the quantity	Separate drain for storm and wastewater has been provided. There is no chances of waste water is mixing with storm water. Industry has provided flow meters for



	of wastewater and the wastewater quantity shall be limited to the extent of permission of Karnataka State Pollution Control Board.	measuring the waste water generation and the quantity of the waste water generation are well within the norms as prescribed by the KSPCB. The industry also installed Online Effluent Monitoring system to monitor BOD, COD, pH, TSS and Flow parameters. The data is
		connected to CPCB server. The analysis and Online data enclosed annexure-VIII
12	The company shall take adequate steps to avoid odour nuisance from disposal of press mud and ETP sludge. The transportation of these shall be in covered means.	Adequate measures are taken to avoid odour nuisance from press mud and ETP sludge. The transportation will be done in covered means.
13	The company shall develop covered storage areas for lime, sulphure, and Phosphoric acid to avoid mixing of the same with the rainwater for the existing sugarcane plant.	Company has already provided covered storage godowns for lime, sulphur & phosphoric acid to avoid mixing with rain water
14	Regular monitoring of the air and water quality should be carried out in and around the power plant and records be maintained. Six monthly reports shall be submitted to the SEIAA Karnataka, MOEF Regional Office, Bangalore, Department of Environment and Ecology, Government of Karnataka and Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum.	We are regularly monitoring air and water quality in and around power plant and records are maintained. Six monthly compiled reports are submitted to all statutory Authorities as per the MoEF guidelines. The data enclosed as annexure-IX
15	Adequate numbers of ground water quality monitoring stations shall be set up around the green belt area. These monitoring stations will be provided with piezometers. The company shall monitor six monthly, the soil and ground water quality in the plant and green belt area to ensure that there shall not be ground water pollution and reports submitted to Ministry's Regional Office/SPCB/CPCB, Department of Environment and Ecology, Government of Karnataka, Bangalore and the Regional Director (Environment) Department of Ecology and Environment, Government of Karnataka, Bagtalkot.	The industry has provided adequate numbers of ground water monitoring stations around the plant Piezometers are also provided. The reports are common for the entire complex. Six monthly compiled reports are submitted to all statutory Authorities as per the MoEF guidelines The reports are enclosed as Annexure-X & XI
16	The project proponent shall advertise at least in two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned, informing that the project has been accorded	The industry has published in the Newspapers. The Xerox copies of the same are already submitted along with compliance report.



Environi	mental Clearance No.SEIAA:1: IND: 2007 Dated 18.11	1.4007
	environmental clearance and copies of clearance letter are available with the Karnataka State Pollution Control Board and Authority website at http://seiaa.kar.nic.in	
17	A separate environment and safety management cell with qualified staff shall be set up with a representative from co-generation before commission of construction activities and shall be maintained throughout the lifetime of the industry, for implementation of the stipulated environmental safeguards.	We have already having separate Environment Management cell and Safety cell with qualified & experienced staff. 1. Mr. Prakash Bondre- GM (QA&E) 2. Mr. M.N.Jambur- 3. AGM (ENV) 4. Mr. M.S. Godi, Dy. Manager (WTP) 5. Mr. R. V. Deshapande Dy.Manager (Safety) 5. Mr. K. Bandekar -Jr.Officer (Safety) With 12 Nos. Safety Guards.
18	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards shall be submitted to SEIAA, Karnataka / Regional Office of Ministry of Environment & Forests, Bangalore/CPCP/KSPCB, Department of Environment and Ecology, Government of Karnataka and Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum.	We are submitting the Half Yearly compliance report to all statutory Authorities.
19	Karnataka SEIAA / Regional Office of the Ministry of Environment and Forests located at Bangalore/Department of Environment and Ecology, Government of Karnataka and the Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Bagalkot will monitor the implementation of the stipulated conditions. Complete set of Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office of MOEF Bangalore / SEIAA, Karnataka / Department of Ecology and Environment, Government of Karnataka and the Regional Director (Environment) Department of Ecology and	Impact Assessment report has already been submitted to the concerned authorities.



THAILOH	imental Clearance No.SEIAA:1: IND: 2007 Dated 18.11	
	Environment, Government of Karnataka, Belgaum	
20	for their use during monitoring. Separate funds should be allocated for implementation of Environmental protection measures along with item-wise break up. These cost shall be included as part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year wise expenditure should be reported to the, SEIAA Karnataka, MOEF regional office, Bangalore, Department of Environment and Ecology, Government of Karnataka and Regional Director, (Environment), Department of Ecology and Environment,	The industry has already implemented environmental protection/control measures. The cost of the installation of the APC equipment and ETP is about 4.46 Cr. The year wise expenditure is enclosed as Annexure-XII
21	Government of Karnataka, Belgaum. The project authorities should inform the SEIAA, Karnataka/ Department of Environment and Ecology, Government of Karnataka / Regional Director, (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum/ Regional office of the Ministry of Environment and Forests regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.	
22	The project Authorities shall provide proper rain water harvesting and ground water recharge facilities and report be submitted.	We have already provided proper rainwater harvesting pond and facilities for ground water recharge.
23	Full cooperation should be extended to the Ministry at Bangalore/ the CPCB/ the KSPCB/ the department of Environment and Ecology, Government of Karnataka / Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum who would be monitoring the compliance of conditions.	We are giving full co-operation to the Ministry at Bangalore/ the CPCB/ the KSPCB/ the department of Environment and Ecology, Government of Karnataka / Regional Director (Environment), Department of Ecology and Environment, Government of Karnataka, Belgaum who would be monitoring the compliance of conditions.
24	A master plan for social commitment giving	We are having separate CSR
	details of proposed works/ activities and expenditure year wise to be prepared and submitted to SEIAA and shall be implemented strictly.	(Corporate social Responsibility) activities to take care of social welfare development and substantial expenditure is made
25	The project proponent shall undertake the medical	We are conducting medical check up
	690	the conducting medical check up



	checkup camps in the nearby villages, provide educational facility to the students and provide library, drinking water for Hallur, Kesarakopa, Handigunda Schools etc., with a budget not less than Rs.13.25lakhs and Rs.2lakhs for establishment of theme park in the Science Centre, Dharawad towards the corporate social commitment made vide letter dated 09-11-2009 & 17-11-2009 as committed and report be submitted to the Authority.	KLE Belgaum and Mumbai and we are providing educational facility to the students under Help a child scheme from CSR.
26	The project proponent should display the conditions prominently at the entrance of the project on a big panel board for the information of the public.	Information board is displayed at the entrance of the project / factory
27	The infrastructure of transport roads liking to the nearest main road shall be improved and maintained by the proponent.	We have improved the infrastructure facility by maintaining nearest main roads and linking roads.
28	The SEIAA reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry.	Agreed and abide by the condition.
29	The environmental clearance accorded shall be valid for a period of 05 years or date of commencement of operation of the power plant, whichever is earlier. In case the project authorities fail to do so within this stipulated period, this environmental clearance shall stand impaled automatically.	The Expansion of Sugar and Co-gen project is completed. a) Date of start of land development March 2010. b) Date of commissioning December 2011.
30	No further expansion or modifications in the plant shall be carried out without prior approval from the SEIAA Karnataka. In case of any deviation or alteration in the project proposed from those submitted to this SEIAA to assess the adequacy of the conditions imposed and to add additional conditions for environmental protection required if any.	Agreed
31	The above stipulations would be enforced among others under the Water (Prevention and Control of Pollutions) Act, 1974, the Air (Prevention and Control of 3Pollution) At 1981, the Environment (Protection) Act, 1986 Hazardous Wasters (Management and Handling) Rules, 1989 and its amendments, the Public Liability Insurance Act, 1991 ad its amendments, the Environment Impact Assessment Notification of January, 2006 and their subsequent manufacture, storage and Import of Hazardous Chemicals Rules, 1989 amendments.	Agreed



Environmental Clearance No.SEIAA:1: IND: 2007 Dated 18.11.2009

		.2007
32	The issue of Environment Clearance doesn't confer any right to the project proponent to operate / run the project without obtaining statutory clearances / sanctions form all other concerned Authorities	
33	Concealing factual date or submission of false / fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Agreed
34	Any Appeal against this environmental clearance shall lie with the National Environment Appellate Authority, if preferred, within a period of 30days as prescribed under section 11 of the National Environment Appellate Authority Act, 1997	Agreed

Date: 31.05.2022 Place: Sameerwadi

For Godavari Biorefineries Limited

Executive Director



DETAILS OF THE COMPANY, CONTACT PERSONS & CURRENT

STATUS OF THE PROJECT

Contact details, address, telephone/mobile Number of Company/Executives E-mail ID & Website address of the	B R Bakshi Executive Director Godavari Biorefineries Limited A/P: Sameerwadi, Tal: Mudhol, Dist: Bagalkot, Pin-587316, Phone: 08350-260046/47
company	Company E-mail ID: director.sameerwadi@somaiya.com Website: www.somaiya.com
Name and Contact details of the Responsible person	Mallikarjun jambur, AGM (Environment) E-mail: jambur.mallikarjun@somaiya.com Contact No: 9606959873
Current status of the project	Company obtained EC for Expansion of sugar cane crushing capacity from 15000 TCD to 20000 TCD under EBP program. EC No. J-11011/191/2007-IA-II(I) dated 09.04.2021 Company also obtained CFE for Expansion of sugar cane crushing capacity from 15000 TCD to 20000 TCD from KSPCB Bangalore. CFE No. CTE-329534 dated 31.01.2022 The Expansion of the Sugar unit shall be Completed before November-2022. Present Capacity of the sugar cane crushing Unit is 15000 TCD and Co-gen 45.56 MW The sugar unit will function during October to April period and the co-gen Unit will function from October to May.



Sl No	Description	Remarks				
1	Name & Address of Industry	Godavari Biorefineries Limited				
		A/p: Sameerwadi, Tal: Mudhol,				
		Dist: Bagalkot, Karnataka State				
2	Number of boilers installed with capacity	Copy enclosed as Annexure No-IA				
	(Steam generation ton/hr or electricity					
	production MW)					
3	Type of Boiler	Water tube				
4	Type & quantity of fuel used (Ton/hr)	Bagasse / Coal (supplementary fuel				
		in case of emergency)				
4.1	Characteristics of fuel					
4.2	Ash content (%)	1.5				
4.3	Sulpher content (%)	Nil				
5	Source of fuel	Sugarcane				
6	Stack Details					
6.1	Height of stack attached to the boiler(m)					
6.2	Stack Diameter(m)	Details enclosed as Annexure No-IA				
6.3	Stack gas velocity(m/s)					
7	Type of Air Pollution Control equipment					
	installed such as cyclone, multicyclone, bag	Details enclosed as Annexure No-IA				
	filter, ESP, FGD or any other					
8	Details of emissions					
	PM(Mg/NM3)	Details enclosed as Annexure No-IA				
	So2 (Mg/Nm3)	NA				
	Nox (Mg/Nm3)	NA				
9	Emission Limit as stipulated by SPCB in the					
	consent order ,if any					
	PM(Mg/NM3)	150 mg/NM3				
	So2(Mg/Nm3)	NA				
	Nox(Mg/Nm3)	NA				



Annexure No-I

SI no	Boiler details	Capacity (TPH)	Stack diameter (meter)	Stack height (meter)	PM (Mg/NM3)	Stack gas velocity (m/s)	Fuel type & Qty T/hr	APC	Remarks
				Suga	r				
1	Boiler No-1 Type :Water tube Model no: MYS 1563	37.5	1.98	42	109	11.99	Bagasse 19	Wet Scrubber	Working Kept idel
2.	Boiler No-2 & 3 Type:Water tube Model no:MYS 1239 & MYS 1240	20 X2 Nos	2.5	43	125.1	10.5	Bagasse 20	Wet Scrubber	Working Kept idel Boiler no 3 Dismantled
3.	Boiler No- 4 Type :Water tube Model no:MYS 1290	20	1.6	35	Kept idle		Bagasse 10	Wet Scrubber	Dismantled
3.	Boiler No-5 Type: Water tube Model no: MYS 1357	37.5	1.98	42	112	11.91	Bagasse 19	Wet Scrubber	Working
4.	Boiler No-7 Type : Water tube	45	2.2	45	114	11.79	Bagasse 22.5	Wet Scrubber	Working
5.	Boiler No-8 Model No : KTK -4988 Type: Water cum smoke	1.5	0.3	32	105	6.15	Bagasse 0.7	Cyclone	Working Kept idel
		Т		Co-gen	eration				
6.	Boiler No-1 Type: Bydrum water tube Model No: KTK 2394	130	3.2	70	76	10.3	Bagasse 59	ESP	Working
7.	Boiler No-2 Type:Bydrum Water tube Model No KTK 3730	120	3.2	70	68	10.18	Bagasse 55	ESP	Working



ANNEXURE-II

Electrical Meter Readings for ESP & ETP Units For the year 2021-2022

MONTH	CANE CRUSHINH MT	POWER GENERATION MWH				ESP POWER CONSUMPTION UNITS KWH FOR THE MONTH					ETP CONS KWH FOR THE
		UNIT-	UNIT-	TOTAL	INITIAL	ESP-1 INITIAL FINAL TOTAL			FINAL	TOTAL	MOMTH
ОСТО-21		22	69	91	1078930	1078930	0	808510	808847	337	43
NOV-21	366320	11337	9518	20855	1078930	1100260	21330	808847	823790	14943	174
DEC-21	490010	13418	13713	15054.8	1100260	1127833	27573	823790	843536	19746	164
JAN-22	488910	13453	14394	27847	1127833	1152870	25037	843536	868350	24814	165
FEB-22	437260	11976	13223	25199	1152870	1169390	16520	868350	890180	21830	256
MAR-22	409710	13095	14125	27220	1169390	1187010	17620	890180	914360	24180	221
APRIL-22	56027.913										
TOTAL	22,48,237.913						108080			105250	1023

Month & Year	ET	P POWER CONS	SUMPTION VH	ETP POW	ER CONSUMPT	ION UNITS		
		1500 KLD 1000 KLD						
	INITIAL	FINAL	Diff	Total (Diff X 60) kwh	INITIAL	INITIAL FINAL		
OCT-21	29325.41	29570.82	245.41	14724.6	833328.7	839056.6	5727.9	
NOV-21	29570.82	30081.64	510.82	30649.2	839056.6	858714.6	19658	
DEC-21	30081.64	30661.14	579.5	34770	858714.6	883705.4	249908	
JAN-22	30661.14	31247.17	586.03	35161.8	883705.4	907583.3	23877.9	
FEB-22	31247.17	31727.32	480.15	28809	907583.3	929817.3	22234.0	
MAR-22	31727.32	32259.53	532.21	31932.6	929817.3	952228.5	22411.2	
APR-22	32259.53	32694.41	434.88	26092.8	952228.5 971849.3 1962 0			
TOTAL				2021140			363437.8	



Godavari Biorefineries Limited Sameerwadi

Annexure-III AGRICULTURAL MANAGEMENT PLAN: 2021-22

May- 22	(KL)	0	0	0	0	0	0	0	0	0
Apr- 22	(KL)	40	09	120	0	120	09	110	80	80
Mar- 22	(KL)	160	320	320	280	220	180	140	210	160
Feb- 22	(KL)	150	220	320	220	260	140	220	80	320
Jan- 22	(KL)	210	380	280	320	360	120	360	80	380
Dec- 21	(KL)	220	260	380	460	320	260	140	120	420
Nov- 21	(KL)	160	0	180	0	180	0	120	0	0
No. of	Application Per Month	03-Jun	04-Мау	04-Jun	05-Jun	03-Jun	02-Mar	05-Jun	05-Aug	04-Jun
Loading	Rates (m3/Ha/Day)	02-09	02-09	02-09	60-70	02-09	02-09	02-09	02-09	02-09
Standard	loading rates (m3/Ha/Day)	55-110	55-110	55-110	55-110	55-110	55-110	55-110	55-110	55-110
Туре	of soil	Clay	Clay	Clay	Clay	Clay Loam	Clay	Clay	Clay	Clay Loam
Land	in Acres	1	3.3	9	3	Н	-	₩	2	н
	Land owner	Hanumanth S banaj	Shivalingappa banaj	Shrishil Rachappa Wali	Shankar D Wali	Shaker G Shirol Kiran	Manju basapps Naik	Savitri suresh Shirol	Hanumant H Naik	Ashok Naik



	,	:	-	S -	Sameerwadi	-	-	_		_		_
Prakash Gundappa Naik	2	Clay	55-110	02-09	06-Aug	0	120	380	260	320	110	0
Adevappa Rajappa Wali	1	Clay Loam	55-110	02-09	lut-50	40	140	220	120	140	80	0
Mallappa Satyappa Banai	1	Clay	55-110	02-09	02-Mar	0	110	160	80	08	80	0
Shivanaik B Naik	4	Clay	55-110	02-09	03-May	180	440	340	220	120	80	0
Kumar Adevappa Naik	₩	Clay Loam	55-110	02-09	03-Мау	120	320	180	180	140	09	0
Vivak Malkapur	\leftarrow	Clay Loam	55-110	02-09	06-Aug	40	250	320	220	09	09	0
Shivnaik Naik	-	Clay	55-110	02-09	04-Jun	80	300	120	80	09	180	0
Parasappa Satyappa Banaj		Clay	55-110	02-09	04-Jun	120	240	280	80	09	40	0
MSD	93	Clay	55-110	02-09	Dec-15	6340	22480	27980	17860	16680	4680	120
Total for Irrigation	ration					7560	26980	32470	21030	19650	6040	120
Treaded water used for Gardening (KL)	er used	for Gard	Jening (KL)			652	3452	3027	2908	3119	3234	212
Month wise 1	treated	water co	Month wise treated water consumed (KL)			8212	30432	35497	23938	22769	9274	332
Total Treated water Generated (KL)	water	Generat	ed (KL)					130	130454			
Total Treated water consumed (KL)	4 water	consum	ed (KL)					130	130454			
Pologic Production	The pote	stor						Z	NIL			
Balanced treated water	מובח אי	atei										



ANNEXURE-III

MONTHLY EXTRACT OF EFFLUENT GENERATION & TREATMENT FOR YEAR 2021-2022

MONTHS	CANE CRUSHING MT	EFFLUENT GENERATION M ³	EFFLUENT GENERATION + EFFLUENT In Stock M³	EFFLUENT TREATED & DISPOSED M ³	EFFLUENT In Stock M ³
NOV-21	366320	21391		8212	13179
DEC-21	490010	27151	40330	30432	9898
JAN-22	488910	30639	40537	35497	5040
FEB-22	437260	22223	27263	23938	3325
MAR-22	409710	21556	24881	22769	2112
APR-22	56027.913	10781	12893	9274	3619
MAY-22			3619	332	3287
TOTAL	22,48,237.913	133741		130454	3287



Godavari Biorefineries Limited, Sameerwadi Annexure-IV







Godavari Biorefineries Limited, Sameerwadi Annexure-IV







ANNEXURE-V Noise Level Measurement Report -2021-2022

Sr. No	Location of recording Sound level	Standard Limit dB (A) Leq	Time	Db (A) Leq
1	Weigh Bridge	75	Day	60.4
		70	Night	58.7
2	Cane Cutter	75	Day	68.9
		70	Night	66.2
3	Mill House	75	Day	69.8
		70	Night	67.5
4	Boiling House	75	Day	70.2
		70	Night	68.7
5	Boiler House	75	Day	72.6
		70	Night	70.5
6	Sugar Bagging Hose	75	Day	68.3
		70	Night	65.8
7	Cane yard	75	Day	62.2
		70	Night	53.0
8	Sugar ETP	75	Day	54.1
		70	Night	47.4
9	Time Office	75	Day	55.7
		70	Night	48.0
10	General office	75	Day	54.3
		70	Night	46.3



Godavari Biorefineried Limited Sameerwadi Annexure-VI

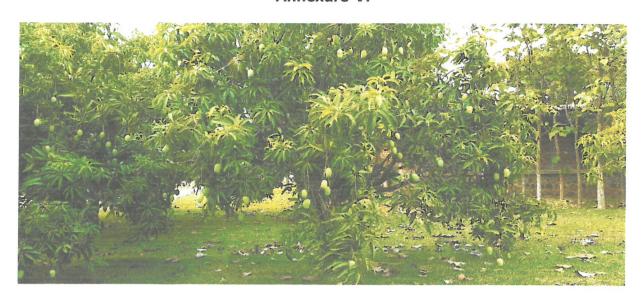








Godavari Biorefineried Limited Sameerwadi Annexure-VI





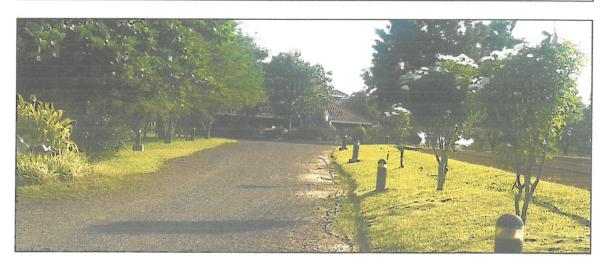




Godavari Biorefineried Limited Sameerwadi Annexure-VI









ANNUXERE- VII

Boiler stack monitoring results for the year 2021-2022

MONTH AND YEAR		,	Stack No 130 TP				ack No L20 TPH	
TLAK	SPM mg/Nm³	sox	NOX	Flue gas Outlet Temp Deg C	SPM mg/Nm³	xox	NOX	Flue gas Outlet Temp Deg C
NOV-21	112	54	25	119	98	49	23	126
DEC-21	105	56	28	118	96	46	23	127
JAN-22	114	58	32	116	98	43	24	118
FEB-22	102	51	28	116	93	44	21	128
MAR-22	105	52	31	119	94	45	23	127
AVERAGE	107. 5	54.2	28.8	117.6	95.8	45.4	22.8	125.2

MONTH AND YEAR		Stack 37.5						(No 5 TPH
12/11	SPM mg/Nm³	SOX	NON	Flue gas Outlet Temp Deg C	SPM mg/Nm³	SOX	NOX	Flue gas Outlet Temp Deg C
NOV-21	95	41	22	127	95	41	22	127
DEC-21	64	37	18	115	90	41	22	110
JAN-22	68	36	20	118	94	42	24	116
FEB-22	65	35	17	110	88	40	21	109
MAR-22					83	39	20	107
AVERAGE	73	37.25	19. 25	117.5	90	40.6	21.8	113.8



ANNEXURE- VIII Treated Effluent Analysis Report for the Crushing season – 2021-2022

Sr.	Parameters	UOM	Standards As per KSPCB	NOV-21	DEC-21	JAN-22	FEB-22	MAR-22
1	PH		6.5-8.5	8.02	8.16	8.04	8.04	7.92
2	Color & Odor		Colorless & Odorless					
3	Dissolved solids	Mg/l	2100	510	1610	1680	1530	1510
4	Oil & Grease	Mg/l	10	ND	ND	ND	ND	ND
5	B.O.D	Mg/l	100	45	47	44	46	45
6	C.O.D	Mg/I	250	134	139	132	135	129
7	Chlorides as	Mg/I	600	128	152	164	147	157
8	Sulphates as So ₄	Mg/l	1000	102	118	122	105	102
9	Suspended solids	Mg/l	100	52	58	56	57	56



ANNEXURE-VIII ETP Online Manitoring Average Report-2021-2022

SR.NO	PARAMETERS	UNIT	STANDARDS AS PER KSPCB	NOV-21	DEC-21	JAN-22	FEB-22	MARCH-22
1.	PH		6.5-8.5	8.01	7.32	7.33	7.6	7.91
2.	C.O.D	Mg/I	250	145.64	106.41	148.36	139.63	126.01
3.	B.O.D	Mg/l	100	32.79	24.85	34.62	32.58	29.4
4.	TSS	Mg/I	100	42.6	21.13	16.45	45.76	42.26
5.	FLOW	M ³ /hr		50.75	57.04	72.47	54.83	47.44



ANNEXURE – IX

Statistical Interpretation of AAQ for 2021-2022

MONTH& YEAR	Locati	on		Para	meters	
	Sampling station	Wind direction	PM _{2.5} μg/M	PM ₁₀ 3 μg/M	NO _χ μg/M	SO ₂ μg/M ³
Nov-21	Near Sugar Main Gate	Easterly	24	66	10.00	08.00
	Near Sugar Main Gate	Easterly	26	70	12.00	10.00
DEC-21	Near Switch Yard	Easterly	29	73	12.00	10.00
	Near Sugar Main Gate	Easterly	28	72	10.00	12.00
JAN-22	Near Sugar ETP	Easterly	22	56	10.00	10.00
	Near Switch Yard	Easterly	25	67	10.00	08.00
FEB-22	Near Sugar Main Gate	Easterly	33	78	15.00	12.00
	Near Switch Yard	Easterly	28	70	12.00	10.00
March-22	Near Sugar Main Gate	Easterly	34	80	14.00	12.00
	Near Switch Yard	Easterly	32	77	12.00	10.00



ANNEXURE-X Borewell water analysis report 2021-2022

Sr.no	Test Parameter	Units	Nov-21	DEC-21	JAN-22	FEB-22	MARCH-22
			Shivaling Basappa Banaj	Shivaling Basappa Banaj	Shivaling Basappa Banaj	Shivaling Basappa Banaj	Shivaling Basappa Banaj
1.	Color	Hazen	<5	<5	<5	<5	<5
2.	Odor		Agreeable	Agreeable	Agreeable	Agreeable	Agreeable
3.	рН		7.73	7.46	7.33	7.53	8.15
4.	Turbidity	NTU	0.2	0.5	0.4	0.4	0.5
5.	Total Alkalinity (as CaCo ₃₎	Mg/I	210	216	206	210	220
6.	C.O.D	Mg/l	29	28	28	27	31
7.	B.O.D	Mg/l	<4	<4	<4	<4	<4
8.	Total Dissolve Solids	Mg/l	570	580	590	578	580
9.	Chlorides (as cl)	Mg/I	144	152	148	149	145
10.	Hardness (as CaCo₃)	Mg/I	480	510	496	506	496
11.	Calcium (as Ca)	Mg/l	134	136	132	135	138
12.	Magnesium (as Mg)	Mg/I	35	41	39	41	37
13.	Sodium (as Na)	Mg/l	107.1	110.4	112.7	112.7	113.5
14.	Potassium (as K)	Mg/l	4.0	4.2	4.3	4.5	4.3
15.	% Na (Max)	%	32.5	31.86	33.09	32.4	32.9
16.	Sodium Absorption Ratio		2.12	2.12	2.21	2.17	2.21
17.	Residual Sodium Carbonate	meq/I	-5.41	-5.89	-5.85	-5.96	-5.58
18.	Electrical Conductivity	mhos/cm	980	992	952	992	1030



ANNEXURE-XI Soil analysis Report -2021-2022

Sl.no	Parameter	Units	Nov-21	Dec-21	Jan-22	Feb-22	March-22
			Factory Coconut Farm	Factory Coconut Farm	Factory Coconut Farm	Factory Coconut Farm	Factory Coconut Farm
1.	рН		9.15	8.64	8.72	8.17	8.23
2.	Conductivity	Mmhos/cm	0.370	0.330	0.368	0.326	0.315
3.	Mineralizable Nitrogen	%	0.0041	0.0045	0.0043	0.0047	0.0046
4.	Available phosphorus	Kg/ha	48	49	48	48	47
5.	Available Potassium	Kg/ha	670	540	634	510	530
6.	Organic Carbon	%	0.64	0.67	0.65	0.65	0.64
7.	Calcium (as Ca)	%	2.15	2.18	2.24	2.31	2.45
8.	Magnesium(as Mg)	%	0.029	0.23	0.21	0.27	0.31



Godavari Biorefineries Limited Sameerwadi Annexure-XII

Year Wise Expenditure for Environment Protection

M/ATE	D DOI	LIT	ION
M/AIF	K PUN	1 () 1	IC/IV

	WATER PO	DLLUTION		
ost Center/Group: GMPC-WATER				
erson responsible: M N JAMBUR			,	2004 22
Gl.Acct.No Cost Elements		2019-20	2020-21	2021-22
GI.Acct.ivo				
90213 CONSUMPTION - FL	IFLS	1,000.06	1,550.14	3,329.05
90231 MATRL.ISSUED-VEN	IDORS			
		38,800.00	38,399.60	
90261 OTher RM Consum	ption	118,023.96	70,795.97	294,780.66
90262 Operating Supl Cor	15.	110,023.30	475,891.02	
92240 Puc Proj/Ord-Capit	al	808,616.05	483,813.72	505,064.65
92250 PurProj/Ord-Mjr/sl	nut	808,610.03	6,100.00	2,467.50
92260 Pur Proj/Ord-Norm	ıal	1 224 255 22	791,866.10	1,127,617.89
92350 Spare Parts Cons.		1,031,866.98	791,866.10	1,127,017.03
92361 Store Chem.Consu	mptn		205	
92410 Transport Chrg-In.			395	90 533 00
92430 Water ConsSteam	n		136,800.00	80,532.00
93020 REP &MAINT-MAC	HINERY	161,985.00	303,351.34	54,714.21
93022 REPAIRS & MAIN		42,150.00	49,900.00	114,000.00
93023 REPAIRS TO VEHIC		700		2,429.06
94160 Contract /Process	Ch	1,338,600.00	1,445,480.00	1,487,000.00
94490 Seminar Expenses		11,080.00		
94580 Training Charges				
94760 Sludge Removal Ex	vn	17,000.00	155,000.00	185,000.00
95150 Professional Fees	νρ			
95220 Analysis Fees-Oth	arc	5,500.00	56,630.00	49,448.00
95250 Books&PerNon				13,262.00
95250 BOOKS&PEL-NOI	3ub3.	410	160	79,730.00
95480 Fees and Stamp D	d			
95490 Fines&Penalty Pai	u	1,513.00	1,742.00	1,500.00
95650 Premium-Vehicle		1,515.00	,	
95660 Internet Charges		7,242.00	7,971.00	6,149.00
95700 LocalTravel-Office		575		
95710 LocalTravel-Other		37.	2,000.00	
95711 LocalTravel-Outsi	der	2.660.00		
95760 Misc.ExpOthers		2,660.00	2,000.0	4,150.00
95770 Misc.ExpPhoto I	Exp.			4,130.00
95830 Outstat.Travel-Of	fcr	4,216.0	0	
95850 Outstat.TravO/s	idr			
95900 Postage&Telegra	m	10		2.527.53
95910 Printing &Station	ary	4,030.0	8 8,513.6	3 3,537.52
95960 Rts&tAXES-Rd.&0	Oth.Tx			
95970 Rts&tAXES-Poll.C		150,000.0		
96130 Tele.&Telex Char		6,590.3		
96182 A.M.C. CHARGES	5		145,000.0	85,000.0
96210 Vehicle Hiring Ch	ırgs			
96220 Vehicle Running	Fxp.	3,400.1	.8 1,526.6	
97550 Depreciation-No	rmal	2,515,453.0		2,727,594.4
Total		6,271,511.7		33 7,020,407.3
Cost Centre : GMPC-AIR		5/2/-		
Gl.Acct.No Cost Elements		2019-20	2020-21	2021-2
2000	ndia	2013 20		262,500.0
95150 Proff.Charges-Ir		18,400.0	00 110,950.	
95220 Analysis Fees-Ot	ners	10,400.0	110,550.	52,7.50
95910 Printing &Statio	nary	150,000	00 150,000.	00 150,000.0
95970 Rts&tAXES-Poll.		150,000.	150,000.	130,000.0
96210 Vehicle Hiring C	hrgs	21255	75 02 055	00 02 055 (
97550 Depreciation-No	ormal	84,383.		
Total		252,783.	75 353,005.	00 566,995.0

